

REMCL SBU												Annexure-1	
Information Regarding status of Tender of REMC Ltd: March- 2022													
S.No.	Tender No	Name of Work	Estimated cost (Rs. In Cr.)	Date of Receipt of tender (Technical Bid) & opening date	No. of bidders submitted the bid	Status of Technical Bids	Name of bidders submitted the bids	Date of opening of the Tender (Financial Bid)	Status of Financial Bid	Details of Award of work e.g Name of the Bidder, Awarded value etc.	Engineer In-charge	Remark	
1	REMCL/CO/PP/MT/2021 dated uploaded on DEEP Portal on 25.08.2021	Procurement of Power for Medium Term (3 years) for Indian Railways in state of Maharashtra (210 MW), Gujarat (90 MW), Madhya Pradesh (120 MW), Jharkhand (70 MW), Karnataka (50 MW) and UP-JSTS (60 MW)	4396 Cr. Energy Procurement cost	27.10.2021	12	Evaluated	1.Tata Power Trading Company Limited- Jhabua Power Limited in Madhya Pradesh 2.Tata Power Trading Company Limited- Jindal India Thermal Power Limited 3.Dharwal Infrastructure Limited 4.RKM Powergen Pvt Ltd 5.JINDAL POWER LIMITED 6.PTC India Limited- 1320 MW Jaypee Nigrie Super Thermal Power Plant of Jaiprakash Power Ventures Limited 7.Manikaran Power Limited- MB Power (Madhya Pradesh) Limited 8.DB Power Limited 9.IFSS TAMIL NADU POWER COMPANY LIMITED 10.PTC India Limited- 500 MW Jaypee Bina Thermal Power Plant of Jaiprakash Power Ventures Limited 11.Manikaran Power Limited- KSK Mahanadi Power Company Limited 12.Sembcorp Energy India Limited	28.12.2021	TCM accepted on 20.01.2022	LOA issued on 28.01.2022 to bidders 1. Tata Power Trading Company Ltd. with Jindal India Thermal Power Limited as developer for 50 MW in Karnataka state at the tariff of 4.13 Rs./kWh 2. Dharwal Infrastructure Ltd. for 210 MW in Maharashtra state at the tariff of 4.10 Rs./kWh. 3. Jindal Power Limited for 60 MW in UP-JSTS at the tariff of 4.12 Rs./kWh. 4.Jindal Power Limited for 90 MW in Gujarat state at the tariff of 4.13 Rs./kWh. 5.Jindal Power Limited for 120 MW in Madhya Pradesh state at the tariff of 4.15 Rs./kWh. 6.Jindal Power Limited for 70 MW in Jharkhand state at the tariff of 4.14 Rs./kWh.	Shri Sanjay Singh (GM- I/REMC Ltd.)	-	
2	REMCL/CO/PP/RTC/150MW dated 24.11.2021 & uploaded on Bharat e-Tender portal on 24.11.2021	Selection of Project Developers for Supply of 150 MW Round-the-Clock (RTC) Power from Grid-Connected Renewable Energy (RE) Power Projects, complemented with Power from any Other Source or Storage	10052 Cr. Energy Procurement cost	Bid opening date 28.04.2022	-	-	-	-	-	-	Shri Sanjay Singh (GM- I/REMC Ltd.)	-	
3	REMCL/CO/PP/IP-82 dated 30.11.2021 & uploaded on Bharat e-Tender portal on 30.11.2021	Selection of Trading Licensee for procurement of Power REC's through Power Exchange for Indian Railways	3.75 Cr. Trading Margin	Bid opening date 17.01.2022	2	Evaluated	1.Tata Power Trading Company Ltd. 2.NTPC Vidyt Vyapar Nigam Ltd.	22.02.2022	TC Accepted	LoA issued to NVVN on 04.03.2022	Shri Manish Tiwari (AGM/REMC Ltd.)	-	
4	REMCL/CO/Wind/50MW/IR dated 18.11.2021 & uploaded on Bharat e-Tender portal on 18.11.2021	Procurement of 50 MW wind power through tariff based bidding for consumption of Railways for traction in the Maharashtra State.	Rs. 687 Crore Energy Procurement Cost	Bid opened on 28.01.2022	5	Evaluated	1. M/s Tunga Renewable Energy Private Limited 2. M/s Green Infra Wind Energy Ltd. 3. M/s Azure Power India Private Limited 4. M/s TEO Green Power IX Private Limited 5. M/s Adani Renewable Energy Holding Fifteen Limited.	14.02.2022	e-reverse auction deferred	-	Sh. Rupesh Kumar (GM-I/REMC Ltd.)	1. Delimit of Reverse auction , in view of High Court order dt. 18.02.2022. Next hearing date was 05.05.2022. 2. Details sent on 22.02.2022 to GM/Legal for further necessary action and advice. 3. REMCL filed an application on 15.03.2022 for early hearing. 3. Next hearing on 12.04.2022.	
5	NIT No: REMCLRly/Roof Top/MCF/2022/01 dt. 09.03.2022 (Uploaded on Bharat e-Portal on 09.03.2022)	Implementation of Grid Connected Rooftop Solar PV Projects for Indian Railways	Rs. 50.12 Cr. (Developer Mode)	On or before 17.05.2022	-	-	-	To be opened on 17.05.2022	-	-	Sh. Rupesh Kumar (GM-I/REMC Ltd.)	-	

108192/2022/REMCL

Annexure -II									
Information Regarding Status of Bill Payment of Working Agencies - March 22									
Sl. No.	Name of Contractor	Agreement No.	Bill Details		Bill Received at HQ dated (Accts)	Status of Bill		Mode of Payment (RTGS / Cheque)	Remarks
			Bill No.	Bill Amount in Rs.		Under Process of Checking	Payment Released on		
1	PTC india limited	REMC Ltd/CO/IR/Power management/2021 dtd.22.03.21	BD/2021-22/185 dated 21.02.2022	1217303/-	22.02.2022*	Under Process	-	-	*Revised work Compliance report submitted by PTC on 15.03.2022
2	PTC india limited	REMC Ltd/CO/IR/Power management/2021 dtd.22.03.21	BD/2021-22/195 dated 15.03.2022	1227200/-	16.03.2022	Under Process	-	-	-
3	M/s Inox Wind Ltd.	REMCL/CO/25MW/ Windmill/ Rajasthandt. 18.12.14	IWLRJOM22027 dated 16.03.2022	7,815,938	17.03.2022 through mail	Bill under checking	-	-	-

REMCL - Railway Energy Management Company Limited (REMCL Ltd)																	
Details of Contracts Awarded/Concluded in progress - March 2022																	
S. No	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
Vendor No.	Rem/Nature of work	Mode of Tender	Date of Publication of NT	Type of Bidding (Single / Two Bid System)	Last date of receipt of tender	No. of Tenders Received	Nos. & Names of parties qualified after technical evaluation	Nos. & Names of parties not qualified after technical evaluation	Whether contract awarded to lowest tenderer / evaluated L1	Letter of award No. & date	Name of Contractor	Value of contract	Schedule date of completion of supplies / work	Actual date of start of work	Actual date of completion	Reasons/Comment for delay if any	
1	REMCL/CO Northern Region/PP-MT3	Open	28.05.2015	Two stages (Stage I-RFO) (Stage II-RFP)	07.10.2015	14	1. Adani Power Ltd 2. Korba West Power Corp Ltd 3. Jindal India Thermal 4. Jayprakash Power Venture Ltd 5. Rattan India Ltd 6. M&B Power Ltd 7. Essar Power M.P. Ltd 8. GMR Chhatnagah 9. D.B. Power Ltd 10. TRN Energy Pvt Ltd 11. Baido	1. Monnet Ispat & Energy Ltd 2. JSW Power Trading Company Ltd 3. Jindal India Thermal 4. Jayprakash Power Venture Ltd 5. Rattan India Ltd 6. M&B Power Ltd 7. Essar Power M.P. Ltd 8. GMR Chhatnagah 9. D.B. Power Ltd 10. TRN Energy Pvt Ltd 11. JSW Power Trading Company Ltd	YES	LOA: REMCL/CO Northern Region/PP-MT.03 dt.26.02.16	M/s Jindal India Thermal Power Ltd.	Awarded Value- 1884.59 Cr.	3 Years from commencement of supply of power.	3 years commencing from the date of getting MTQA approval.	-	i) PPA signed for the state of Rajasthan between WCR & JITPL on 04.10.2016. ii) For the states of UP & Delhi PPA signed between on 13.04.2016 and for the state of Punjab & Haryana on 12.24.16 between Northern Rly and JITPL. iii) In Rajasthan Power flow on MTQA basis commenced from 20.04.17 and agreement tenure has been completed on 19.01.2021. iv) Power flow on MTQA for Haryana commenced w.e.f 01.10.2017 and agreement tenure has been completed on 30.06.21. v) Power flow on MTQA for Delhi commenced w.e.f 31.03.2018 and agreement tenure has been completed 31.01.21 Further Supplementary APP has signed for power flow till Nov21. vi) Power flow on MTQA basis commenced in UP w.e.f 08.07.2019. vii) JITPL has issued termination notice on 27.09.2018 and reduced DC to zero in UP. viii) JITPL has filed petition no-303MP/2018 dt.26.09.2018 for termination of APP and return of B.G for the state of Punjab. As per CEREC Rpt dt.31.10.19 meeting was held on 19.11.19 between REMCL/Railways, JITPL, Based on MOM between ECR, ECR and NR and JITPL, dated 19.11.2019, parties agreed to continue validity of agreement till 31.03.2020 for state of Punjab whereas it was agreed to terminate agreement for state of Orissa and Bihar without any financial liability on either side. The MOM has been filed in CEREC for disposal of the ongoing petition. Last hearing held on 03.12.21. Commission directed respondents to file written submissions by 03.12.21 and petitioner to file written submissions by 13.12.21. Written submissions filed by Rlys on 21.03.22. CEREC directed that Parties to file brief written submissions with highlights not exceeding 03 pages within a week. Commission reserved the order in the matters. Railways filed written submission on 01.04.22. ix) JITPL has filed a petition no.183MP/2019 dt.26.06.2019 regarding claiming of charges towards payment made by JITPL for extension of 603 for NR/COE/NR-Haryana/ECR-Andhra Pradesh and WOR-MP. Last hearing held on 22.03.2022. CEREC directed that Parties to file brief written submissions with highlights not exceeding 03 pages within 04 weeks regarding relevance of term 'benefit' as defined in Performance Security under Article 8.4 of the APP in the written submissions. The Commission further directed M/s. JITPL to provide a copy of the note of arguments as relied upon by Rlys. Subject to above, the Commission reserved the matter for order. ii) JITPL has agreed to supply 100 MW power to the state of UP for the balance period of MTQA which was earlier terminated after supply of power for three month approx. The power flow on MTQA has commenced from 01.03.2022.	
2	REMCL/CO Eastern Region/PP-MT4	Open	28.05.2015	Two stages (Stage I-RFO) (Stage II-RFP)	07.10.2015	14	1. PTC India Ltd 2. Adani Power Ltd 3. Korba West Power 4. Jindal India Thermal Power Ltd 5. Jayprakash Power Venture Ltd 6. Rattan India Ltd 7. Essar Power 8. GMR Chhatnagah 9. D.B. Power Ltd 10. TRN Energy Pvt Ltd 11. JSW Power Trading Company Ltd 12. Baido	1. Monnet Ispat & Energy Ltd 2. JSW Power Trading Company Ltd 3. Jindal India Thermal Power Ltd 4. Jayprakash Power Venture Ltd 5. Rattan India Ltd 6. M&B Power Ltd 7. Essar Power M.P. Ltd 8. GMR Chhatnagah 9. D.B. Power Ltd 10. TRN Energy Pvt Ltd 11. JSW Power Trading Company Ltd	YES	LOA: REMCL/CO Eastern Region/PP-MT.04 dt.26.02.16	M/s Jindal India Thermal Power Ltd.	Awarded Value- 2421.21 Cr.	3 Years from commencement of supply of power.	3 years commencing from the date of getting MTQA approval.	-	i) PPA has been signed on 04.10.2016 between WCR & ECR for the state of Bihar. ii) PPA has been signed on 04.10.2016 between ECR & M/s. JITPL for the state of Odisha. iii) ECR has filed an appeal on 10.06.20 before APTEL against CEREC order dt.26.02.20 in Case no.06 of 2016. GRC/COA/TPOC submitted reply on 02.07.20 & 07.08.20. ECR filed respondents on 11.08.20. Last hearing held on 11.02.22. Next hearing date is 06.05.22. iv) NDC for State of Bihar has not been issued for JITPL. v) JITPL filed petition no-304MP/2018 dt.07.10.18 in CEREC for termination of APP and return of B.G for the state of Bihar. vi) JITPL has issued termination notice to Rlys for the state of Orissa. JITPL filed petition no-305MP/2018 dt.27.10.18 in CEREC for termination of APP and return of B.G for the state of Orissa. As per CEREC Rpt dt.31.10.19 meeting was held on 19.11.19 between REMCL / Railway/JITPL. Based on MOM between ECR, ECR and NR and JITPL, dated 19.11.2019, parties agreed to continue validity of agreement till 31.03.2020 for state of Punjab whereas it was agreed to terminate agreement for state of Orissa and Bihar without any financial liability on either side. The MOM has been filed in CEREC for disposal of the ongoing petition. Commission directed respondents to file written submissions by 03.12.21 and petitioner to file written submissions by 13.12.21. Written submissions filed by Rlys on 21.03.22. CEREC directed that Parties to file brief written submissions with highlights not exceeding 03 pages within a week. Commission reserved the order in the matters. Railways filed written submission on 01.04.22.	
3	REMCL/CO Western Region/PP-MT2	Open	28.05.2015	Two stages (Stage I-RFO) (Stage II-RFP)	07.10.2015	16	1. PTC India Ltd 2. Adani Power Ltd 3. Jindal India Thermal Power Ltd 4. Jayprakash Power Venture Ltd 5. Rattan India Ltd 6. M&B Power Ltd 7. Essar Power M.P. Ltd 8. GMR Chhatnagah 9. D.B. Power Ltd 10. TRN Energy Pvt Ltd 11. JSW Power Trading Company Ltd 12. Baido Ltd, Chhatnagah	1. Monnet Ispat & Energy Ltd 2. JSW Power Trading Company Ltd 3. Jindal India Thermal Power Ltd 4. Jayprakash Power Venture Ltd 5. Rattan India Ltd 6. M&B Power Ltd 7. Essar Power M.P. Ltd 8. GMR Chhatnagah 9. D.B. Power Ltd 10. TRN Energy Pvt Ltd 11. JSW Power Trading Company Ltd	YES	LOA: REMCL/CO Western Region/PP-MT.02 dt.17.3.16	M/s Jindal India Thermal Power Ltd.	Awarded Value- 1630.67 Cr.	3 Years from commencement of supply of power.	3 years commencing from the date of getting MTQA approval.	-	i) PPA signed between WCR & JITPL on 01.10.2016 for M.P. ii) PPA signed between ECR and JITPL on 08.04.16 for Orissa. iii) Power flow on MTQA basis commenced from 01.04.17 in the state of M.P. agreement tenure has been completed on 31.12.2020. iv) NDC for Chhatnagah state has not been issued. v) Petition filed by SECR to CEREC on 12.10.17 in issuance of NDC for grant of open access. CEREC has passed an order on 06.06.2018 and directed to resolve technical/commercial issues. vi) SECR had filed an appeal no.132 of 2019 in APTEL on 01.11.18 regarding grant of NDC by CSPJCL and challenging the CEREC order dt.06.06.18. CSPJCL vide affidavit has agreed to grant NDC to SECR. According APTEL disposed of the matter. vii) SECR vide letter dt.22.04.20 to CEREC requested to direct CSPJCL, CSPJCL to grant NDC to SECR. CEREC has considered SECR letter dt.20.04.20 as a petition and has started to conduct hearing in the matter. Last hearing held on 07.02.22. The order was issued on 24.02.2022. The Chairman in Sh. Hemant Verma. Since the matter regarding Demand License status is being heard at APTEL, CEREC viewed that the present case initiated Suo-moto by themselves would not be appropriate and the petition disposed off accordingly. viii) M/s. JITPL filed petition no.278MP/2018 on 07.09.18 in CEREC. Based on MOM between SECR and JITPL dated 19.11.2019, parties agreed to continue validity of agreement till 31.03.2020. CEREC directed M/s. JITPL to submit latest MOMs which was submitted by JITPL on 01.06.21. CEREC directed that Parties to file brief written submissions with highlights not exceeding 03 pages within a week. Commission reserved the order in the matters. Railways filed written submission on 01.04.22.	
4	REMCL/CO/PP/MT 2021	Open	25.08.2021	Two stages (Stage I-RFO) (Stage II-RFP)	27.10.2021	12	1. DB Power Limited, Mumbai-Maharashtra 2. Dhawal Infrastructure Limited, Kolkata-West Bengal 3. L&F Tamil Nadu Power Company Limited, Chennai-Tamil Nadu 4. Jindal Power Limited, Raigarh -Chattisgarh 5. PTC India Limited (Jaypee Nigra Super Thermal Power Plant as Developer), Delhi 6. PTC India Limited (Jaypee Bina Thermal Power Plant as developer), Delhi 7. JNM Powergen Private Ltd, Chennai-Tamil Nadu 8. Sembcorp Energy India Ltd, Hyderabad-Telangana 9. Tata Power Trading Company Limited (Developer: Jindal India Thermal power Limited), Noida-Uttar Pradesh 10. Tata Power Trading Company Limited (Developer: Jaypee power limited, Noida-Uttar Pradesh)	1. Monkarani Power Limited - (RSK Mahand Power as Developer), Delhi 2. Madhavan Power Limited - (M&B Power (Madhya Pradesh) Ltd as developer) Secchi, Jharkhand 3. Jindal Power Ltd 4. Jayprakash Power Pvt Ltd 5. Jindal Power Ltd, Jindal Centre, Plot no-2 Sector-32, Gurgaon-122001, Haryana. 6. M/s Jindal Power Ltd, Jindal Centre, Plot no-2 Sector-32, Gurgaon-122001, Haryana. 7. M/s Tata Power Trading Company Ltd, Jindal Centre, Plot no-4, Noida-201301. 8. M/s Jindal Power Ltd, Jindal Centre, Plot no-2 Sector-32, Gurgaon-122001, Haryana. 9. M/s Jindal Power Ltd, Jindal Centre, Plot no-2 Sector-32, Gurgaon-122001, Haryana	Yes	No. REMCL/CO/PP/P&S/OA/CR DL 28.01.2022 No. REMCL/CO/PP/P&S/OA/CR DL 28.01.2022 No. REMCL/CO/PP/P&S/OA/CR DL 28.01.2022 No. REMCL/CO/PP/P&S/OA/CR DL 28.01.2022 No. REMCL/CO/PP/P&S/OA/CR DL 28.01.2022 No. REMCL/CO/PP/P&S/OA/CR DL 28.01.2022 No. REMCL/CO/PP/P&S/OA/CR DL 28.01.2022 No. REMCL/CO/PP/P&S/OA/CR DL 28.01.2022	M/s Dhawal Infrastructure Ltd, CESC House, Chowringhee Square, Kolkata-700001. M/s Jindal Power Ltd, Jindal Centre, Plot no-2 Sector-32, Gurgaon-122001, Haryana. M/s Jindal Power Ltd, Jindal Centre, Plot no-2 Sector-32, Gurgaon-122001, Haryana. M/s Tata Power Trading Company Ltd, Jindal Centre, Plot no-4, Noida-201301. M/s Jindal Power Ltd, Jindal Centre, Plot no-2 Sector-32, Gurgaon-122001, Haryana. M/s Jindal Power Ltd, Jindal Centre, Plot no-2 Sector-32, Gurgaon-122001, Haryana	Rs. 4.1 per kWh Rs. 4.12 per kWh Rs. 4.14 per kWh Rs. 4.10 per kWh Rs. 4.15 per kWh Rs. 4.13 per kWh	3 Years from commencement of supply of power.	3 years commencing from the date of start of MTQA.	-	(1) APP between Central Railway & Dhawal Infrastructures Ltd. has been executed on 28.02.2022. (2) APP between WCR & Jindal Power Ltd. has been executed on 29.03.2022. (3) APP between SECR and Jindal Power Ltd. has been signed on 01.03.2022. (4) APP between WR & Jindal Power Ltd. has been signed on 07.03.2022. (5) APP between NCR & Jindal Power Ltd. has been signed on 08.03.2022. (6) APP between SWR and Tata Power Trading Co.Ltd. to be signed on 10.03.2022.	
1	RTES/EE/25 MW Wind Farm/Rajasthan	Open	02.09.2013	Two stages (Technical & Financial)	21.04.2014	2	1. Inox Wind Ltd. 2. Susion Energy Ltd.	NI	Yes	REMCL/CO/Wind Power (25 MW)/Land dt. 21.11.2014 REMCL/CO/Wind Power (25 MW)/Supply dt. 21.11.2014 REMCL/CO/Wind Power (25 MW)/EPC dt. 21.11.2014	M/s Inox Wind Ltd.	Awarded Value - Rs. 151.45 Cr.	9 months from the date of start of LSTK work.	Dec-14	16.10.2015	-	
	(b) O&M Contract for 10 Years	Open	02.09.2013	Two stages (Technical & Financial)	21.04.2014	2	1. Inox Wind Ltd. 2. Susion Energy Ltd.	NI	Yes	REMCL/CO/Wind Power (25 MW)/O&M dt. 21.11.2014	M/s Inox Wind Ltd.	24.90 Cr.	10 Years	16.12.2015	In progress	Contract for 10 Years i.e. upto 16.12.2025.	