

REMCL SBU											Annexure-1	
Information Regarding status of Tender of REMC Ltd: Feb- 2022												
S.No.	Tender No	Name of Work	Estimated cost (Rs. In Cr.)	Date of Receipt of tender (Technical Bid) & opening date	No. of bidders submitted the bid	Status of Technical Bids	Name of bidders submitted the bids	Date of opening of the Tender (Financial Bid)	Status of Financial Bid	Details of Award of work e.g Name of the Bidder, Awarded value etc.	Engineer In- charge	Remark
1	REMCL/CO/PP/MT/2021 dated uploaded on DEEP Portal on 25.08.2021	Procurement of Power for Medium Term (3 years) for Indian Railways in state of Maharashtra (210 MW), Gujarat (90 MW), Madhya Pradesh (120 MW), Jharkhand (70 MW), Karnataka (50 MW) and UP-ISTS (60 MW)	4396 Cr. Energy Procurement cost	27.10.2021	12	Evaluated	1.Tata Power Trading Company Limited- Jhabua Power Limited in Madhya Pradesh 2.Tata Power Trading Company Limited- Jindal India Thermal Power Limited 3.Dhariwal Infrastructure Limited 4.RKM Powergen Pvt Ltd 5.JINDAL POWER LIMITED 6.PTC India Limited- 1320 MW Jaypee Nigrie Super Thermal Power Plant of Jaiprakash Power Ventures Limited 7.Manikaran Power Limited- MB Power (Madhya Pradesh) Limited 8.DB Power Limited 9.IILFS TAMIL NADU POWER COMPANY LIMITED 10.PTC India Limited- 500 MW Jaypee Bina Thermal Power Plant of Jaiprakash Power Ventures Limited 11.Manikaran Power Limited- KSK Mahanadi Power Company Limited 12.Sembcorp Energy India Limited	28.12.2021	TCM accepted on 20.01.2022	LOA issued on 28.01.2022 to bidders 1. Tata Power Trading Company Ltd. with Jindal India Thermal Power Limited as developer for 50 MW in Karnataka state at the tariff of 4.13 Rs./kWh. 2. Dhariwal Infrastructure Ltd. for 210 MW in Maharashtra state at the tariff of 4.10 Rs./kWh. 3. Jindal Power Limited for 60 MW in UP-ISTS at the tariff of 4.12 Rs./kWh. 4. Jindal Power Limited for 90 MW in Gujarat state at the tariff of 4.13 Rs./kWh. 5. Jindal Power Limited for 120 MW in Madhya Pradesh state at the tariff of 4.15 Rs./kWh. 6. Jindal Power Limited for 70 MW in Jharkhand state at the tariff of 4.14 Rs./kWh.	Shri Sanjay Singh (GM- I/REMC Ltd.)	-
2	REMCL/CO/PP/RTC/150MW dated 24.11.2021 & uploaded on Bharat e-Tender portal on 24.11.2021	Selection of Project Developers for Supply of 150 MW Round-the-Clock (RTC) Power from Grid-Connected Renewable Energy (RE) Power Projects, complemented with Power from any Other Source or Storage	10052 Cr. Energy Procurement cost	Bid opening date 29.03.2022	-	-	-	-	-	-	Shri Sanjay Singh (GM- I/REMC Ltd.)	-
3	REMCL/CO/PP/P-82 dated 30.11.2021 & uploaded on Bharat e-Tender portal on 30.11.2021	Selection of Trading Licenses for procurement of Power (REC's) through Power Exchange for Indian Railways	3.75 Cr. Trading Margin	Bid opening date 17.01.2022	2	Evaluated	1.Tata Power Trading Company Ltd. 2.NTPC Vidyut Vyapar Nigam Ltd.	22.02.2022	TC Accepted	Issuance of LoA is under progress	Shri Manish Tiwari (AGM/REMC Ltd.)	-
4	REMCL/CO/Wind/50MW/IR dated 18.11.2021 & uploaded on Bharat e-Tender portal on 18.11.2021	Procurement of 50 MW wind power through tariff based bidding for consumption of Railways for traction in the Maharashtra State.	Rs. 687 Crore Energy Procurement Cost	Bid opened on 28.01.2022	5	Evaluated	1. M/s Tunga Renewable Energy Private Limited 2. M/s Green Infra Wind Energy Ltd. 3. M/s Azure Power India Private Limited 4. M/s TEQ Green Power IX Private Limited 5. M/s Adani Renewable Energy Holding Fifteen Limited.	14.02.2022	e-reverse auction deferred	-	Sh. Rupesh Kumar (GM-I/REMC Ltd.)	1. Deferment of Reverse auction , in view of High Court order dt. 18.02.2022. 2.Details sent on 22.02.2022 to GM/Legal for further necessary action and advice.

104089/2022/REMCL

Annexure -II									
Information Regarding Status of Bill Payment of Working Agencies - Feb 22									
Sl. No.	Name of Contractor	Agreement No.	Bill Details		Bill Received at HQ dated (Accts)	Status of Bill		Mode of Payment (RTGS / Cheque)	Remarks
			Bill No.	Bill Amount in Rs.		Under Process of Checking	Payment Released on		
1	PTC india limited	REMC Ltd/CO/IR/Power management/2021 dtd.22.03.21	Invoice no. BD/2021-22/147 dated 9th December 2021	12,27,200/-	09.12.2021 & revised amt. bill received on 31.12.2021	-	15.02.2022	RTGS	Bill amount revised to Rs.11,55,613
2	PTC india limited	REMC Ltd/CO/IR/Power management/2021 dtd.22.03.21	Invoice no. BD/2021-22/173 dated 17th January 2022	12,27,200/-	17.01.2022	-	24.02.2022	RTGS	-
3	PTC india limited	REMC Ltd/CO/IR/Power management/2021 dtd.22.03.21	BD/2021-22/185 dated 21.02.2022	1217303/-	22.02.2022	Under Process of Checking	-	-	-
4	M/s Inox Wind Ltd.	REMCL/CO/25MW/ Windmill/ Rajasthandt. 18.12.14	IWLRJOM2022 dated 16.12.2021	76,09,162/-	22.12.2021	Bill Processed on 31.01.2022	-	-	O&M payment of about Rs. 51.69 Lakhs has been processed (after deduction of penalty of Rs 24.40 Lakhs with interest for lower M.A. during FY 2019-20.

SBI Railway Energy Management Company Limited (REMCL Ltd)																	
Details of Contracts Awarded/Cancelled in aggregate										Annexure -II							
S. No	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
Tender No.	Item/Nature of work	Mode of Tender Enquiry	Date of Publication on of NT	Type of Bidding (Single / Two Bid System)	Last date of receipt of tender	No. of Tenders Received	Nos. & Names of parties qualified after technical evaluation	Nos. & Names of parties not qualified after technical evaluation	Whether contract awarded to lowest tenderer (evaluated)	Letter of award No. & date	Name of Contractor	Value of contract	Schedule date of completion of supplies / work	Actual date of start of work	Actual date of completion	Reasons/Comment for delay if any	
1	REMCL/CO Northern Region/MTA	Procurement of 220 MW of power for Indian Railways in Northern Region (MTOA basis) (UP-85, Punjab-25, Haryana-40, Delhi-15, Rajasthan-55)	Open	28.05.2015	Two stages (Stage I-RFP) (Stage II-RFP)	07.10.2015	14	1. Adani Power Ltd 2. Kotra West Power Comp Ltd 3. Jindal India Thermal 4. Jayprakash Power Venture Ltd 5. Reliance India Ltd 6. MB Power Ltd 7. Essar Power M.P Ltd 8. GMR- Chhattisgarh 9. B Power Ltd 10. TRN Energy Pvt Ltd 11. Balco	1. Monnet Ispat & Energy Ltd 2. JSW Power Trading Company Ltd 3. Haryana Power Generation Corporation Ltd.	YES	LOA-REMCL/CO/Northern Region/PP-MT/103 dt.28.02.16	M/s Jindal India Thermal Power Ltd.	Awarded Value- 1894.59 Cr.	3 Years from commencement of supply of power.	3 years commencing from the date of getting MTOA approval.		i) PPA signed for the state of Rajasthan between WCR & JTPPL dt.15-03-2016. ii) For the states of UP & Delhi PPA signed between on 13.04.2016 and for the state of Punjab & Haryana on 12.04.16 between Northern Ry and JTPPL. iii) In Rajasthan Power flow on MTOA basis commenced from 20.04.17 and agreement tenure has been completed on 10.03.2021 iv) Power flow on MTOA for Haryana commenced w.e.f 01.10.2017 and agreement tenure has been completed on 30.03.21 v) Power flow on MTOA for Delhi commenced w.e.f 31.03.2018 and agreement tenure has been completed 31.01.21 Further Supplemental APP has signed for power flow 18 Nov'21. vi) Power flow on MTOA basis commenced on 1UP w.e.f 08.02.2018. vii) JTPPL issued termination notice on 27.03.2018 and released DCR to zero in 1UP viii) JTPPL power has been replaced by BIRECL power w.e.f 28.10.2018 in 1UP ix) JTPPL has filed petition no-303MP/2018 dt.26.09.2018 for termination of APP and return of B.G for the state of Punjab. As per CERC RSP dt.10.10 meeting was held on 10.11.19 between REMCL/Railways/ JTPPL Based on MOM between ECR, ECoR and NER and JTPPL dated 11.10.19, parties agreed to continue validity of agreement till 31.03.2020 for state of Punjab release 1 was agreed to terminate agreement for state of Orissa and Bihar without any financial liability on either side. The MOM has been filed in CERC for disposal of the ongoing petition. Last hearing held on 23.11.21. Commission directed respondents to file written submissions by 03.12.21 and petitioner to file written submissions by 13.12.21. Further commission has reserved the order. j) JTPPL has filed a petition no.183MP/2019 dt.26.06.2019 regarding claiming of charges towards payment made by JTPPL for extension of BG for NR/DeHR/NR/Haryana, WCR/Rajasthan and WCR-MP. Hearing date is awaited. k) JTPPL has agreed to supply 100 MW power to the state of UP for the balance period of MTOA which was earlier terminated after supply of power for three months approx. The power flow on MTOA has commenced from 01.03.2022
2	REMCL/CO Eastern Region/PP, MT/4	Procurement of 160 MW of power for Indian Railways in Eastern Region (MTOA basis) (Bihar, 50 MW, Odisha-110)	Open	28.05.2015	Two stages (Stage I-RFP) (Stage II-RFP)	07.10.2015	14	1. PFC India Ltd 2. DVC 3. Adani Power Ltd 4. Kotra West Power 5. Jindal India Thermal Power Ltd 6. Jayprakash Power Venture Ltd 7. Essar Power 8. GMR- Chhattisgarh 9. B Power Ltd 10. TRN Energy Pvt Ltd 11. JSW Power Trading Company Ltd 12. Balco	1. Monnet Ispat & Energy Ltd 2. JSW Power Trading Company Ltd	YES	LOA-REMCL/CO/Eastern Region-PP, MT/04 dt.25.02.16	M/s Jindal India Thermal Power Ltd.	Awarded Value- 1242.21 Cr.	3 Years from commencement of supply of power.	3 years commencing from the date of getting MTOA approval.		i) PPA has been signed on 15-03-18 between M/s JTPPL & ECR for the state of Bihar. ii) PPA has been signed on 04-03-2016 between ECR & M/s JTPPL for the state of Orissa. iii) RECR has filed an Appeal on 10.06.20 before APTEL against CERC order dt.25.02.20 in Case no.85 of 2016. CRECCO & TPDCI submitted its reply on 02.07.20 dt.07.08.20. ECR filed its responses on 11.08.20. Last hearing held on 23.11.21. Next hearing date is 11.02.22. iv) NDC for State of Bihar has not been issued for JTPPL. v) JTPPL filed petition no-304MP/2018 dt.07.10.18 in CERC for termination of APP and return of B.G for the state of Bihar. vi) JTPPL has issued termination notice to Rys for the state of Orissa. JTPPL filed petition no-330MP/2018 dt.27.10.18 in CERC for termination of APP and return of B.G for the state of Orissa. As per CERC RSP dt.31.10.19 meeting was held on 10.11.19 between REMCL/Railways/ JTPPL. Based on MOM between ECR, ECoR and NER and JTPPL dated 19.11.2019, parties agreed to continue validity of agreement till 31.03.2020 for state of Punjab whereas it was agreed to terminate agreement for state of Orissa and Bihar without any financial liability on either side. The MOM has been filed in CERC for disposal of the ongoing petition. Last hearing held on 23.11.21. Commission directed respondents to file written submissions by 03.12.21 and petitioner to file written submissions by 13.12.21. Further commission has reserved the order.
3	REMCL/CO Western Region/PP, MT/02	Procurement of 265 MW of power for Indian Railways in Western Region (MTOA basis) (MP-135, Chhattisgarh-70)	Open	28.05.2015	Two stages (Stage I-RFP) (Stage II-RFP)	07.10.2015	16	1. PFC India Ltd 2. Adani Power Ltd Ahmedabad 3. Jindal India Thermal Power Ltd 4. Jayprakash Power Venture Ltd 5. Essar Power M.P Ltd 6. GMR-Orissa Ltd 7. B Power Ltd 8. Essar Power M.P Ltd 9. GMR- Chhattisgarh Energy Ltd 10. B Power Ltd 11. TRN Energy Pvt Ltd 12. Balco Ltd, Chhattisgarh	1. Monnet Ispat & Energy Ltd 2. JSW Power Trading Company Ltd 3. Jhabua Power Ltd 4. Shipra Power Pvt Ltd	YES	LOA-REMCL/CO/Western region/PP-MT/02 dt.17.1.16.	M/s Jindal India Thermal Power Ltd.	Awarded Value- 1242.07 Cr.	3 Years from commencement of supply of power.	3 years commencing from the date of getting MTOA approval.		i) PPA signed between WCR & JTPPL on dt. 11.04.2016 for M.P. ii) PPA has been signed between RECR and JTPPL on 08.04.16 for Chhgarh. iii) Power flow on MTOA basis commenced from 01.04.17 in the state of M.P. agreement tenure has been completed on 31.12.2020. iv) NDC for Chhattisgarh state has not been issued. v) Petition filed by SECR in CERC on 12.10.17 for issuance of NDC for grant of open access. CERC has passed an order on 05.06.2018 and directed to resolve technical/commercial issues. vi) SECR had filed an appeal no.132 of 2019 in APTEL on 01.11.18 regarding grant of NDC to give NDC to SECR. According APTEL disposed of the matter. vii) SECR vide letter dt.22.04.20 to CERC requested to direct CSP/CL & CSP/DCI to grant NDC to SECR. CERC has considered SECR letter dt.22.04.20 as a petition and has started to conduct hearing in the matter. Last hearing held on 22.01.22. During hearing Chairperson was not present, with Consent of parties the case is listed for 07.02.2022. The MOM has been filed in CERC for disposal of the ongoing petition. Last hearing held on 23.11.21. Commission directed respondents to file written submissions by 03.12.21 and petitioner to file written submissions by 13.12.21. Further commission has reserved the order.
4	REMCL/CO/PP/MT/2021	Procurement of Power for Medium Term (3 years) for Indian Railways in state of Maharashtra (10 MW), Gujarat (50 MW), Madhya Pradesh (100 MW), Jharkhand (70 MW), Karnataka (50 MW) and UP-JST (60 MW)	Open	25.08.2021	Two stages (Stage I-RFP) (Stage II-RFP)	27.10.2021	12	1. DB Power Limited, Mumbai-Maharashtra 2. Dhanraj Infrastructure Limited, Kolkata-West Bengal 3. I&F Tami Nadu/Power Company Limited, Chennai-Tamil Nadu 4. Jindal Power Limited, Raigarh-Chhattisgarh 5. PTC India Limited (Jaypee Nigri Super Thermal Power Plant at Develpur), Delhi 6. PTC India Limited (Jaypee Bina Thermal Power Plant at Develpur), Delhi 7. RRM Powergen Private Ltd, Chennai-Tamil Nadu 8. Bimberop Energy India Ltd, Hyderabad-Telegana 9. Tata Power Trading Company Limited (Developer- Jindal India Thermal power Limited), Noida-Uttar Pradesh 10. Tata Power Trading Company Limited (Developer- Jhabua power limited), Noida-Uttar Pradesh	1. Mahanadi Power as Developer/ Delhi 2. Mahanadi Power Limited- (MS Power (Madhya Pradesh) Ltd as developer)/ Ranchi, Jharkhand	Yes	No. REMCL/CO/PP-83LQ/NCR Dt. 28.01.2022 No. REMCL/CO/PP-83LQ/NCR Dt. 28.01.2022 No. REMCL/CO/PP-83LQ/SER Dt. 28.01.2022 No. REMCL/CO/PP-83LQ/SWR Dt. 28.01.2022 No. REMCL/CO/PP-83LQ/WCR Dt. 28.01.2022 No. REMCL/CO/PP-83LQ/WR Dt. 28.01.2022	M/s Dhanraj Infrastructure Ltd, CESC House, Chowringhee Square, Kolkata-700011. M/s Jindal Power Ltd, Jindal Centre, Plot no-2, Sector-32, Gurgaon-122001, Haryana. M/s Jindal Power Ltd, Jindal Centre, Plot no-2, Sector-32, Gurgaon-122001, Haryana. M/s Tata Power Trading Company Ltd, Shalabadi Bhawan, 27 floor, B, 12A 13, Sector-4, Noida-201301. M/s Jindal Power Ltd, Jindal Centre, Plot no-2, Sector-32, Gurgaon-122001, Haryana.	Rs. 4.1 per kWh Rs. 4.12 per kWh Rs. 4.14 per kWh Rs. 4.12 per kWh Rs. 4.15 per kWh Rs. 4.13 per kWh	3 Years from commencement of supply of power.	3 years commencing from the date of start of MTOA.		i) APP between Central Railway & Dhanraj Infrastructures Ltd. has been executed on 28.02.2022. ii) APP between WCR & Jindal Power Ltd. has been executed on 25.02.2022. iii) APP between SER and Jindal Power Ltd. has been signed on 01.03.2022. iv) APP between W&S & Jindal Power Ltd. under vetting at W&S. v) APP between NCR & Jindal Power Ltd. under vetting at NCR. vi) APP between B&M and Tata Power Trading Co. Ltd. to be signed on 03.03.2022.
4	RTES/EE/25 MW Wind Farm/Rajasthan	Setting up of Wind Farm of 25 MW (at 1MW) in Rajasthan (India) on Lump Sum Turnkey (LSTK) basis with comprehensive Operation & Maintenance (O&M) (a) LSTK work of Land, Supply & EPC	Open	02.09.2013	Two stages (Technical & Financial)	21.04.2014	2	1. Inox Wind Ltd 2. Suction Energy Ltd.	Nil	Yes	REMCL/CO/Wind Power (25 MW)/Land dt. 21.11.2014 REMCL/CO/Wind Power (25 MW)/Supply dt. 21.11.2014 REMCL/CO/Wind Power (25 MW)/EPC dt. 21.11.2014	M/s Inox Wind Ltd.	Awarded Value - Rs. 151.45 Cr.	9 months from the date of start of LSTK work.	Dec-14	16.10.2015	
		(b) O&M Contract for 10 Years	Open	02.09.2013	Two stages (Technical & Financial)	21.04.2014	2	1. Inox Wind Ltd 2. Suction Energy Ltd.	Nil	Yes	REMCL/CO/Wind Power (25 MW)/O&M dt. 21.11.2014	M/s Inox Wind Ltd.	24.90 Cr.	10 Years	16.12.2015	In-progress	Contract is for 10 Years i.e. upto 15.12.2025.